In the Matter of the Application of
Rocky Mountain Power for Authority
To Increase Its Retail Electric Utility
Service Rates in Utah and for Approval
Of Its Proposed Electric Service
Schedules and Electric Service
Regulations, Consisting of a General
Rate Increase of Approximately
\$161.2 Million Per Year, and for Approval
of a New Large Load Surcharge

Docket No. 07-035-93

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